

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 1896
7. Unit Agreement Name
8. Farm or Lease Name Joan State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Guadalupe
19. Elev. Casinghead 4757.3'
25. Was Directional Survey Made No
27. Was well Cored Yes

TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ P&A

TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ OTHER ☐

Name of Operator
Public Lands Exploration Co., Inc.

Address of Operator
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Location of Well
D LOCATED 660 FEET FROM THE North 990 FEET FROM

West LINE OF SEC. 16 TWP. 11N RSE. 26E

Date Spudded 12-12-80	15. Date T.O. Reached 12-18-80	17. Date Compl. (Flow into P&A.)	18. Elevations (DF, RKB, RT, GR, etc.) 4757.3' GR	19. Elev. Casinghead 4757.3'
Total Depth 900'	21. Plug Back T.O.	22. If Multiple Completions, Flow along	23. Intervals Drilled By Rotary Tools 0' - 900'	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No
Type Electric and Other Logs Run				27. Was well Cored Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	30.4'	11"	10 sacks	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)		22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

PRODUCTION							
Date First Production P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE Agent DATE 11-26-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Div. on or not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Cjo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Birdland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Blancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Codillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 775' to 829'	No. 4, from 846' to 847'
No. 2, from 830' to 838'	No. 5, from to
No. 3, from 842' to 845'	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 875' to 900'	feet. Est. in excess of 50 GPM
No. 2, from to	feet.
No. 3, from to	feet.
No. 4, from to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	33'	33	Surface Soil & gravel	375'	900'	25	Sandstone
33'	751'	718	Shale & Sandstone				
751'	775'	24	Siltstone				
775'	829'	54	Sandstone				
829'	830'	1	Conglomerate				
830'	838'	8	Sandstone				
838'	842'	4	Conglomerate				
842'	845'	3	Sandstone				
845'	846'	1	Conglomerate				
846'	847'	1	Sandstone				
847'	849'	2	Conglomerate				
849'	875'	26	Shale				