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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Trans Pecos Resources, Inc.
3. Address of Operator
800 Gessner Suite 790, Houston, Texas 77024
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Latigo Ranch Blk "A"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 2 TWP. 9N RGE. 23E NMPM
12. County
Guadalupe

15. Date Spudded 1/22/82 16. Date T.D. Reached 3/18/82 17. Date Compl. (Ready to Prod.) 6/15/82 18. Elevations (DF, RKB, RT, GR, etc.) 4871 GL, 4887 KB 19. Elev. Casinghead

20. Total Depth 7202 21. Plug Back T.D. 7160 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 151'-7202' Cable Tools 0-151'

24. Producing Interval(s), of this completion - Top, Bottom, Name
6165'-7098': Lower Penn 25. Was Directional Survey Made

26. Type Electric and Other Logs Run Neutron Lifetime & Spectralog 27. Was Well Cored
Gamma Ray, S.P. Acoustic, Dual Laterolog, Neutron Density, Cement Bond 7190'-7202'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	325'	17 1/2"	250 sacks class "C"	
8 5/8"	24#	3010'	12 1/4"	450 sacks class "C"	
5 1/2"	17#	7187'	7 7/8"	1200 sacks class "C"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5908'	5875'

31. Perforation Record (Interval, size and number) 2 holes 1 ft.
6165-69, 6300-04, 6362-66, 6658-66, 6676-84, 6718-24, 6736-44, 6756-60, 6874-78, 6904-08, 6938-42, 6960-70, 7066-70, & 7085-98.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6658'-6744' 3000 Gal. HAC
6165'-7098' Frac w/ 63,600 ga. YFS CO2 using 90,000 lbs sand

3. PRODUCTION
Date First Production 5/3/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) shut-in
Date of Test 5/3/82 Hours Tested 1 hour Choke Size 1" Prod'n. For Test Period → Oil - Bbl. 230 Gas - MCF/D 5 Water - Bbl./hr 120 Gas - Oil Ratio
Low Tubing Press. 180 Psig Casing Pressure 500 Psig Calculated 24-Hour Rate → Oil - Bbl. 358 Gas - MCF/D 120 Water - Bbl./D 120 Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared Test Witnessed By Richard Townley

5. List of Attachments
Form C-122 and one set of electric logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 6/21/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	444	444	Chinle				
444	940	496	Santa Rosa				
940	1270	330	Bernal				
1270	1710	440	San Andres				
1710	2000	290	Glorieta				
2000	3008	1008	Yeso				
3008	3118	110	Cimarron				
3118	4850	1732	ABO				
4850	6175	1325	Upper Pennsylvanian				
6175	7140	965	Lower Pennsylvanian				
7140	7202	-	Pre-Cambrian				