

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

RECEIVED
JAN 10 1983
OIL CONSERVATION DIVISION
SANTA FE
P&A

1a. TYPE OF WELL
OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
NNA

8. Farm or Lease Name
Walker

2. Name of Operator
Alta Energy Corporation

9. Well No.
2

3. Address of Operator
3000 N. Garfield, Suite 210 Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

12. County
Guadalupe

THE East LINE OF SEC. 11 TWP. 7-N RGE. 21-E NMPM

15. Date Spudded 8-2-82 16. Date T.D. Reached 8-15-82 17. Date Compl. (Ready to Prod.) NNA 18. Elevations (DF, RKB, RT, GR, etc.) 4935.7' GL 19. Elev. Casinghead same

20. Total Depth 5621' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many NNA 23. Intervals Drilled By: Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/Density Neutron Log, Dual Lateral Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	659'	12-1/4"	250sks. HLW+ 175sks Cl.C	0
7"	20#	2413'	8-3/4"	150sks Cl. C	863'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: None - AMOUNT AND KIND MATERIAL USED: Dry Hole

33. PRODUCTION

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump): _____ Well Status (Prod. or Shut-in): _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): _____ Test Witnessed By: _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dan Stewart TITLE Agent DATE 1-4-83

