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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-81
JUL 27 1982
Indicate Type of Lease
State ☐ Fee ☐
State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐				7. Unit Agreement Name BDCDGU	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Form or Lease Name BDCDGU 1831	
2. Name of Operator Amoco Production Company				9. Well No. 341	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>18-N</u> RGE. <u>31-E</u> NMPM				11. County Harding	
15. Date Spudded 8-11-78		16. Date T.D. Reached 8-21-78		17. Date Compl. (Ready to Prod.) 8-23-78	
20. Total Depth 2415'		21. Plug Back T.D. 2360'		18. Elevations (DF, RKB, RT, GR, etc.) 4382' GL	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD		19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2117'-2232' Tubb				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run FDC-CNL, GR-CAL, DIL, Temp.				27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8		24#		171'	
4-1/2		10.5#		2410'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11"		200 SX Class H			
7-7/8"		400 SX 35-65P			
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		2054'			
31. Perforation Record (Interval, size and number) 2117'-2232' W/2 SPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2117'-2232'			2067 gal 7-1/2% HCL,		
			15000 gal gelled pad &		
			13500# 8/12 sand		
33. PRODUCTION					
Date First Production 12-20-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-20-81		Hours Tested 24		Choke Size 128/64	
Flow Tubing Press. 115		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl. 0		Gas - MCF 1093		Water - Bbl. 8	
Oil Gravity - API (Corr.)		Oil - Bbl. 0		Gas - MCF 1093	
Water - Bbl. 8		Oil Gravity - API (Corr.)		Test Witnessed By	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
35. List of Attachments Logs mailed 1-19-82					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Cathy L. German</u>		TITLE <u>Assist. Admin. Analyst</u>		DATE <u>7-21-82</u>	

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-UGI 1-Cities Serv. 1-Conoco
1-Co2 in Action 1-Excellior 1-Sun. Tex

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured for the true vertical depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mahcos _____	T. McCracken _____
T. San Andres <u>1371'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1603'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2106'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron <u>2090'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Santa Rosa <u>971'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from <u>2117'</u> to <u>2232'</u>	OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from _____ to _____		No. 5, from _____ to _____
No. 3, from _____ to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	171'	171'	Surface				
171'	2415'	2244'	Sand, Clay, Shale & Anhydrite				