

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- Carbon Dioxide		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator AMERIGAS, INC., Carbon Dioxide Division		3. State Oil & Gas Lease No.
3. Address of Operator 4455 LBJ Freeway, Suite 1100, Dallas, Texas 75234		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 18 N RANGE 30 E N.M.P.M.		8. Farm or Lease Name Mitchell
15. Elevation (Show whether DF, RT, GR, etc.) GL		9. Well No. 18
16.		10. Field and Pool, or Wildcat Mitchell
		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒

Repair casing and tubing leaks

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran packer and tubing to 991' and attempted to test casing. Could not get tested. Ran 4 1/2" 11.6# flush joint K-55 casing and set at 1906' and cemented with 65 sacks of Class C cement. Circulated 25 sacks to the pit. 5 1/2" casing split 1/2 bbls. from bumping plug. Lost all pressure and returns. Top joint of 4 1/2" casing popped out of box on second joint. Shut in and WOC. Attempted to screw casing together and could not. Attempted to back off second joint and could not. Squeezed top of 4 1/2" casing with 15 sacks of Class C cement with 2% CaCL. Held 750# squeeze pressure after displacing 10 sacks behind 4 1/2" casing and WOC 48 hrs. Drilled out to the top of the 4 1/2" and test squeezed job to 600#, 15 minutes. Tested O.K. Cleaned out to top of 4 1/2" float collar, ran internally coated Guiberson ER-6 packer and 2 3/8" 4.7# J-55 internally coated tubing. Packer set at 1845' and backside was loaded with inhibited packer fluid. Tested tubing packer and casing to 600# for 15 minutes. Tested O.K. Placed well in production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Kuchel TITLE Regional Production Manager DATE 11-12-84
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11-26-84
CONDITIONS OF APPROVAL, IF ANY: