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Form C-105
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14. Indicate Type of Lease	State ☐ Fee ☒
15. State Oil & Gas Lease No.	

16. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐
17. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REFR. ☐ OTHER ☐

18. Unit Agreement Name
19. Farm or Lease Name
Heimann

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

9. Well No.
5
10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well	
UNIT LETTER <u>M</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1315</u> FEET FROM <u>West</u>
LINE OF SEC. <u>3</u>	TWP. <u>19-N</u> RGE. <u>33-E</u> M&M

12. County
Harding

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., R&B, RT, GR, etc.)	19. Elev. Casinghead
5-23-79	5-30-79	12-5-80	4957.7 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled By	Rotary Tools	Cable Tools
2649'	2609'			0-TD	

24. Producing Interval(s), or this completion - Top, Bottom, Name	25. Was Directional Survey Made
2352'-2470' Tubb	NO

27. Was Well Cored
Yes

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	324'	12-1/4"	200 SX Class C	Circ. 5 SX
4-1/2"	9.5#	2644'	7-7/8"	400 SX Class C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2352'-2470' w/2 JSPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2352'-2470'</td> <td>1400 gal. 7-1/2 MSA acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2352'-2470'	1400 gal. 7-1/2 MSA acid				
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2352'-2470'	1400 gal. 7-1/2 MSA acid								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-7-79		Flowing				Shut-in	
Date of Test	Hours Tested	Shoke Size	Flowing or Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
12-5-80	24	22/64		0	600	0	
Flow Turning Point	Current Pressure	Flowing or Test Period	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
			0	600	0		

34. Disposition of slug (Soll, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bob Davis</u>	TITLE <u>Admin. Analyst</u>	DATE <u>12-12-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1530'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta <u>1826'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2330'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1290'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2315'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2352' to 2470' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	330'	330'	Surface Shale				
330'	2649'	2319'					