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Form C-165
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Well Agreement Name

8. Name of Lease Name

State GW

9. Well No.

1

10. Field and Loc., or Wellhead

Und. Tubb

11. County

Harding

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒ CO2 ☐

OTHER

1b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 4 TWP. 20-N RGE. 32-E NMPM

15. Date Spudded

6-20-79

16. Date T.D. Reached

6-29-79

17. Date Compl. (Ready to Prod.)

2-4-80

18. Elevations (DF, RKB, RT, GR, etc.)

4766.5 GR

19. Elev. Casinghead

20. Total Depth

2396'

21. Plug Back T.D.

2255'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2119'-2235' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	338'	12-1/4"	175 sx Class C	15 sx
7"	20#	2112'	8-3/4"	600 sx Class C	TCMT 1340'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	1897'	2395'	65 Class C		2-3/8"	2060'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2119'-2235' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2119'-2235'	3000 gal 10% MOD-101
2119'-2235'	16000 gal 50% gel & 50% CO2
	& 39700# 10/20 sand & 12000# 8/12 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-27-79		Flowing				Shut-in	
Date of Test	Hours Tested	Flow Rate	Pressure	Oil - PHL	Gas - MCP	Water - PHL	Gas - Oil Ratio
2-4-80	24	48/64	→	-	141	Trace	
Flow Test Pressure	Casing Pressure	Pressure at 14- Hour Rate	Oil - PHL	Gas - MCP	Water - PHL	Oil Gravity - API (Corr.)	
10#	260#	→	-	141	Trace		

34. Disposition of Well (Sold, used for fuel, vented, etc.)

Shut-in. No market available

Test Witnessed By

35. List of Attachments

Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Davis

TITLE Assistant Admin. Analyst

DATE 2-4-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 75 days after the completion of any newly-dug well or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items 2, 3, 4 and 5 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1640'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash 2315'	T. Morrison _____	T. _____
T. Tubb 2114'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron 2097'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2119' to 2235' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1256'	1256'	Surface Sand				
1256'	2112'	856'	Anhydrite X Shale				
2112'	2300'	188'	Tubb Sand				
2300'	2396'	96'	Granite Wash				