

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Hayoz9. Well No.
210. Field and Pool, or Wildcat
Wildcat-Tubb12. County
Harding

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Etheldred T. Ross

3. Address of Operator

Box 476, Panhandle, Texas 79068

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North SANTA FE LINE AND 660 FEET FROMTHE West LINE OF SEC. 12 TWP. 19N RGE. 30E NMPM15. Date Spudded 2-14-80 16. Date T.D. Reached 3-28-80 17. Date Compl. (Ready to Prod.) 6-1-80 18. Elevations (DF, RAB, RT, GR, etc.) 4540 19. Elev. Casinghead -20. Total Depth
2240'21. Plug Back T.D.
2136'

22. If Multiple Compl., How Many

23. Intervals Drilled By
O-TD

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

2030' - 2134' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Neutron Form Density; Dual Induct. -Sfl

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.0	157'	12 1/4	200 SX Class C	12SX
5 1/2	20.00 C95	2136'	7 7/8	1000 SX Class C	450SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2030' - 2134' W/4 - JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2030' - 2134' 4000 Gal 10% MOD - 101

33. PRODUCTION

Date First Production 6-1-80		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6-15-80	Hours Tested 24	Choke Size 4 Pt.	Prod'n. For Test Period →	Oil — Bbl. -	Gas — MCF 500,000	Water — Bbl. 4 Bbl.	Gas — Oil Ratio -
Flow Tubing Press. 260#	Casing Pressure 260#	Calculated 24-Hour Rate →	Oil — Bbl. -	Gas — MCF 500,000	Water — Bbl. 4 Bbl.	Oil Gravity — API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in No market available

Test Witnessed By

35. List of Attachments

Logs mailed July-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Etheldred T. Ross

TITLE

Owner-Operator

DATE

7-5-80

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No Fresh water show	
No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1261	1426		San Andres				
1427	1504		Glorieta				
1590	1700		Yesso				
			At 1710 to 1720 Possible CO ₂ Formation				
2000	2015		Cimmaron				
2015	2134		Tubb				
			2154 Top of Precambrian				