

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
FEB 01 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROMOTION OFFICE	

I. Operator
AmeriGas Carbon Dioxide Division

Address
Box 37, Solano, N. M. 87746

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Libby	Well No. 4	Pool Name, including Formation Abo	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I : 660 Feet From The East Line and 1980 Feet From The South Line of Section 16 Township 20N Range 31E , NMPM, Harding County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 9-26-80	Date Compl. Ready to Prod. 10-8-80	Total Depth 2210'	P.B.T.D. 2210'					
Elevations (DF, RKB, RT, GR, etc.) 4590 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 2044	Tubing Depth					
Perforations 2044- 2050	2056-2068	Depth Casing Shoe 2210'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/2"	8 5/8	155'		155				
7 7/8"	4.5	2210'		600				
	2.375	2080'		--				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1,800	Length of Test 2 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (shut-in) 520	Casing Pressure (shut-in) 520	Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John E. Smith
John E. Smith
CO₂ Production Manager
1-31-81

OIL CONSERVATION DIVISION
APPROVED February 9, 1981
BY Carl Ulvog
TITLE SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple