

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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1382

Form C-103
Revised 10-1-78

OIL CONSERVATION DIVISION

SANTA FE

Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1931
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 191
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 19-N RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4586' GL	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze water productive zones, then open additional pay, acidize and fracture stimulate as follows: Pull tubing. Run a cement retainer and tubing. Set retainer at 2212'. Squeeze perfs 2220'-66' with 75 sacks of class H cement with 2% CaCl2. Sting out of cement retainer. Perforate 2164'-83' and 2190'-2200' with 1 JSPF. Run tubing and packer. Set packer at 1960'. Acidize with 1000 gal 7-1/2% HCL with additives at 2-3 BPM. Flush with 22 bbls 2% KCL water. Swab well. Fracture well with 15,000 gal of gelled, x-linked, 2% KCL water and additives. Flush with 23 bbls 2% KCL water. Pull tubing and packer. Run 2-3/8" tubing. Land tubing and seating nipple at 2120'. Flow test a maximum of 168 hours. Obtain a 72 hour BHP buildup test. Shut-in well.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 2-17-82

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 2-22-82

CONDITIONS OF APPROVAL, IF ANY: