

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	☒
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ CO2 OTHER-		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 1831
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 231
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18-N</u> RANGE <u>31-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4371' GL		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-4-81 turned well thru a separator and flow tested for 168 hr. and flowed 185 MCF and 2 BLW with an average of 184 MCF. Ran 72 hr. BHP build-up test 11-11-81 thru 11-15-81. Moved in service unit 11-20-81. Pulled tubing. Rigged up wireline and perforated 2163'-72', 81'-89', and 2203'-88' with 1 DPJSPF. Ran packer and seating nipple with tubing landing at 2210'. Spotted 100 gal. 7-1/2% HCL. Pull tubing to 2058 and set packer. Acidized with 1000 gal. of 7-1/2% HCL. Swab tested with slight blow of gas. Pulled tubing, seating nipple, and packer. Ran packer with x-over and tubing. Packer set at 1951'. Ran base gamma ray survey. Fractured with 15000 gal. 40# gel x-linked 2% KCL W and 22500# 8/12 sand tagged with radioactive material. Pulled tubing and packer. Ran seating nipple and landed tubing at 1950'. Swab tested. Moved out service unit 12-3-81. On 12-6-81 turned well thru a separator and flow tested for 168 hrs. Flowed 3351 MCF and 51 BLW with an average of 479 MCFD. Ran 72 hr. BHP build-up test 12-12-81 thru 12-15-81. Well shut-in 12-15-81.

7
751

7 BWPD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

1-Cities Svc.
OIL CONSERVATION DIVISION
SANTA FE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 12-22-81

APPROVED BY Carl W. Hoog TITLE DATE 12-28-81

CONDITIONS OF APPROVAL, IF ANY: