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Form O-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5b. State Oil & Gas Lease No.

1a. TYPE OF WELL		2. Name of Operator		3. Address of Operator		4. Location of Well		5. Unit Agreement Name		6. Firm or Lease Name		7. Well No.		8. Field and Pool, or Wildcat		9. County		10. Elevations (DF, RKB, RT, GR, etc.)		11. Elev. Casinghead			
b. TYPE OF COMPLETION		Amoco Production Company		P. O. Box 68 Hobbs, NM 88240		UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>18-N</u> RGE. <u>32-E</u> NMPM		BDCDGU		BDCDGU 1832		101		Und. Tubb		Harding							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)																			
12-30-80		1-4-81		1-24-81																			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools													
2536'		2485'						0-TD															
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made											
2372'-2393' Tubb												No											
26. Type Electric and Other Logs Run												27. Was Well Cored											
Comp Neutron Form Density; Dual Laterolog												No											
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
8-5/8"		24#		707'		12-1/4"		500 SX Class H		Circ. 40 SX													
5-1/2"		14#		2536'		7-7/8"		750 SX Class H		Circ. 100 SX													
29. LINER RECORD																							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD													
										SIZE		DEPTH SET		PACKER SET									
										2-3/8"													
31. Perforation Record (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
2372'-2393' w/1 JSPF												DEPTH INTERVAL											
												AMOUNT AND KIND MATERIAL USED											
												2372'-2393'											
												1100 gal. 7-1/2% HCL acid											
33. PRODUCTION																							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)											
1-11-81		Flowing										Shut-in											
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio									
1-24-81		24		48/64"				0		318		16											
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)											
105#						0		318		16													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By											
35. List of Attachments																							
Logs mailed 1-12-81																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED		TITLE										Admin. Analyst		DATE		6-1-81							

0+2-NMOCD, SF 1-Hobbs 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including well stem tests. All forms reported shall be numbered by the zone in the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Teditito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2372' to 2393' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	707'	707'	Surface				
707'	2536'	1829'	Sand, clay, shale, x anhydrite				