

January 5, 1997

Mr. Roy Johnson
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505

File: BEP 0049

Dear Mr. Johnson:

Exception to Statewide Rule 107(J)
Bravo Dome Carbon Dioxide Gas Unit
Well No. 2132-011K
Harding County, New Mexico

Amoco Production Company requests an exception to Rule 107(J), in order to Bravo Dome Carbon Dioxide Gas Unit Well Numbers . 2132-011K

Amoco has run A 5.2" OD SDR 17 polyethylene liner to the top of the production packer, thereby eliminating the need for tubing.

A well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly,



Billy E. Prichard
Field Foreman

Attachments

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-021-20076
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDDCGU-2132
8. Well No. 011
9. Pool name or Wildcat TUBB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [] OTHER CO2
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator PO BOX 606, CLAYTON, NM 88415

4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 1 Township 21N Range 32E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4978 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING []
OTHER: Run Polyliner [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2132-011K
1. MIRUSU 12/05/96
2. RUN 1.625" BLANKING PLG
3. BLEED TBG TO 0 PSI
4. NIPPLE UP BOP
5. REL ON/OFF TOOL
6. SWAB WELL DRY
7. LAY DOWN 3 1/2 FG TBG
8. RUN POLYBORE GAUGE RING TO 2214'
9. RUN 9-3 1/8 DC
10. RUN POLYETHYLENE LINER TO 2214'
11. PULL 9 3 1/8 DC
12. INSTALL WELLHEAD BONNETT
13. PULL BLANKING PLG
14. RDMOSU 12/07/96
15. RETURN WELL TO PRODUCTION 12/07/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 1/5/97
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/15/97
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-021-20076
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU-2132
8. Well No. 011
9. Pool name or Wildcat Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator PO Box 606, Clayton, NM 88415
4. Well Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>21N</u> Range <u>32E</u> NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4978 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Run Polyliner</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Run Polyliner</u> <input checked="" type="checkbox"/>

MIRUSU
 RUN & SET 1.625" BLANKING PLG IN PROFILE
 BLEED TBG TO 0 PSI
 NUBOP
 RELEASE ON/OFF TOOL
 SWAB CSG DOWN, REC AS MUCH FLUID AS POSSIBLE
 LAYDOWN FG TBG
 RUN POLYBORE GAUGE RING
OPTION #1
 IF GAUGE RING GOES & LOOKS OK WHEN PULLED: RUN 10-3 1/8" DRILL COLLARS (COLLARS EQUIPPED WITH 2 7/8" PAC BOX ON TOP); RIG UP ROLLER REDUCTION

UNIT; RUN POLY LINER TO TOP OF PKR; FISH DRILL COLLARS FROM POLYLINER W/TBG FUSE ON WELLHEAD FLANGE; INSTALL SS B-1 ADAPTER & MASTER VALVE; INSTALL METER RUN; RU LUBRICATOR & FISH BLANKING PLUG; RETURN WELL TO PRODUCTION; RDMOSU
OPTION #2
 IF GAUGE RING DOES NOT MAKE IT TO PKR DEPTH OR COMES OUT WITH SIGNS OF CSG DAMAGE, RERUN 3 1/2" FG PRODUCTION TBG; LATCH ON TO PKR; FISH BLANKING PLUG; PRESS TEST CSG & PKR TO 500 PSI; RETURN WELL TO PRODUCTION; RDMOSU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 1/5/97

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE **DISTRICT SUPERVISOR** DATE 1/15/97

CONDITIONS OF APPROVAL, IF ANY: