

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JAN 15 1982
Form C-103
Revised 10-1-81
Oil Conservation Division
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1931
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 021
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-N</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Whelcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4567.9' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-10-81. Pulled tubing. Ran packer and tubing. Set packer at 1918'. Fracture tubing with 21000 gal. 40# gelled x-linked 2% KCL water with additives and 24000# 8/12 sand. Tagged with radioactive material. Flushed with 35 bbl. 2% KCL water. Pulled tubing and packer. Pumped 80 bbl. 2% KCL 2. Pulled tubing. Ran sand pump and cleaned out 2202-53'. Ran 2-3/8" tubing and seating nipple landed at 2065'. Moved out service unit 9-17-81. Flow tested for 168 hrs. and flowed 12601 MCF and 68 BLW with an average of 1800 MCFD. Ran 72 hr. BHP build up test 9-24-81 thru 9-27-81. Well shut-in 9-27-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman TITLE Assist. Admin. Analyst DATE 1-11-82

APPROVED BY Carl Ulvog TITLE SENIOR REGIONAL GEOLOGIST DATE 1-15-82

CONDITIONS OF APPROVAL, IF ANY: