

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-71

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DISTRIBUTION	
SANTA FE	✓
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State Fee

2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT LIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL CO2 OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 19-N RANGE 32-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
4685.9' GL

7. Well Agreement Name
BDCDGU

8. Field or Lease Name
BDCDGU 1932

9. Well No.
271

10. Field and Pool, or Wildcat
Und. Tubb

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

FULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOBS

OTHER _____

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-12-81. Lowered tubing to 2480'. Spotted 100 gals 7-1/2% HCL acid. Pulled tubing. Perf 2438'-45', and 68'-86' w/2 JSPF. Ran tubing & packer set at 2453'. Pumped 500 gals 7-1/2% HCL acid. Flushed w/10 bbls 2% KCL water. Pulled tubing & packer. Ran tubing & packer set at 2120'. Pumped 7000 gals 40# x-linked gel pad & 4250 gals w/1 lb per gal of 3/12 sand. Pulled tubing & packer. Ran tubing & seating nipple landed at 2275'. Moved out service unit 10-24-81. Flow tested for 168 hrs. and flowed 7287 MCF with an average of 1041 MCFD and 24 BLW. Ran 72 hr BHP build-up 10-31-81 thru 11-3-81. Moved in service unit 11-16-81. Replaced 2-7/8" tubing with seating nipple & 2-3/8" tubing. Moved out service unit 11-17-81. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

VIEWED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-23-81

APPROVED BY Carl Woog TITLE SENIOR PETROLEUM GEOLOGIST DATE 12-2-81

CONDITIONS OF APPROVAL, IF ANY: