

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

10. Indicate type of notice
State ☐ Fee ☒
11. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG A WELL FOR SUCH PURPOSES.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Field or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 2033 111G
4. Location of well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 20N RANGE 33E N.M.P.M.	10. Field and Pool or Lease Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4920' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RUSU 3-2-85, kill well with 20 BBL 2% KCL water. Rel packer and POH 2-3/8" tubing and 5 1/2" Guiberson Uni VI packer and SION. RUWL and R 3-1/8 casing gun and perf intervals 2340-2354, 2366-2386, 2408-2414, 2418-2460, 2486-2502, 2527-2546 and 2 JSPF: RDWL. R 1 jt 2-7/8 faberglass tubing and Guiberson Uni VI packer and 2-7/8 tubing. Tailpipe landed at 2199 ft and packer set at 2169 ft. Load casing w/36 BBLs inhibited fluid and test packer to 1000 psi and ok. R swb IFL 1400 ft and flow well to pit 2 hours. Stim with 22 tons CO2. Flow to pit overnight. RD MOSU 3-5-85.

2-NMOCDF, SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: Charles M. Herring TITLE: Admin. Analyst (SG) DATE: 5/29/85
APPROVED BY: [Signature] TITLE: DISTRICT SUPERVISOR DATE: 6-5-85
CONDITIONS OF APPROVAL, IF ANY: