

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20119

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L5852

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
West BDCDGU

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER CO2 Supply

2. Name of Operator
OXY USA Inc.

8. Well No.
13

3. Address of Operator
P.O. Box 50250 Midland, Texas 79710

9. Pool name or Wildcat
Bravo Dome Tubb, West

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 7 Township 18N Range 30E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4475' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2252' PBTD 2196' Frac job complete and well is Shut-In.

(See Attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE David Stewart TITLE Dist. Oper. Mgr. - Prod. DATE 9/20/89

TYPE OR PRINT NAME F.A. Vitrano (Prepared by David Stewart) TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9-28-89

CONDITIONS OF APPROVAL, IF ANY

Attachment C-103
OXY USA Inc.
West BDCDGU #13
Sec 7 T18N R30E
Harding County, New Mexico

RIH w/ pkr, on/off tool, 1.81 profile nipple on 2-7/8" tbg. Test tbg to 3000#, set pkr @ 1900'. Frac Tubbs SS perfs 1981'-2030' w/ 34,000 gal 65 quality CO2 Foam and 80500# 12/20 sand. MTP-4600# (screened out) MinTP-2490# ATP-3000# ISIP-2953# 5minSIP-1180# 10minSIP-988# 15minSIP-968# 90minSIP-740#, TL&T 242 bbls. 282 BLWTR. SIW. 19.5 hr SITP 750# bled off CO2 in 15 min. RU coiled tbg unit & circ sand from 1466'-2196'. Flwd 15 BLW in .5 hr left well flowing to pit. Flwd 271 BLW in 14 hrs. CO2 rate = 1 MMCFD. Set 1.81" blanking plug in profile nipple @ 1893'. Rel on/off tool POOH w/ 2-7/8" tbg. RIH w/ 2 3/8" tbg. NDBOP NUWH Rupture disc in blanking plug. Hook up Stac Pac flwd well 122.5 hr for a total of 0 BW & 10.52 MMCFD CO2 1" choke FTP-275# BP-145#. RIH w/ Tandem bombs, flwd well 4hr w/ 0 BW & 2.079 MMCFD CO2 FTP 260# 1" choke. SI for BHP buildup.

POOH w/ bombs taking 500' Gradient. No fluid level.
SI 185 hrs, Flwg BHP-401#, SIBHP-601#, SITP DW 528#.