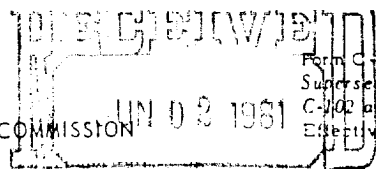


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

State ☒	Fee ☐
5. State Oil & Gas Lease No. L-5777	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ Supply		7. Unit Agreement Name
2. Name of Operator Cities Service Company		8. Farm or Lease Name State DL
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20N</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4341' GR		12. County Harding

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2940' Granite, PBTD 2885'. Well complete. MIRU WL mast and perforated the Tubbs w/2 SPF @ 2690, 2691, 2692, 2693, 2694, 2695, 2696, 2702, 2703, 2704, 2705, 2713, 2714, 2715, 2716 and 2717' (Total 32-0.50" entrance holes w/11" penetration). RD WL Mast. MIRU completion unit. Ran and set 2-3/8"OD tubing @ 2621' with a packer set @ 2616'. 15 hr. SITP 400#. Acidized the Tubbs Perfs 2690-2717' w/3000 gals 7-1/2% HCl acid. Max press. 2300#, min 1850#, ATP 1900#, AIR 3 BPM, ISIP 800#, 15 min SIP 100#. 14 hr. SITP 480#. Flowed CO₂ on 24 hr. NMOCD potential test ARO 300 MCFPD, 3/4" choke, FTP 100#, BP 100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. P. ...

TITLE

Region Opr. Mgr. - Prod.

DATE

5-27-81

APPROVED BY

Carl ...

TITLE

SENIOR PETROLEUM GEOLOGIST

DATE

6/11/81

CONDITIONS OF APPROVAL, IF ANY: