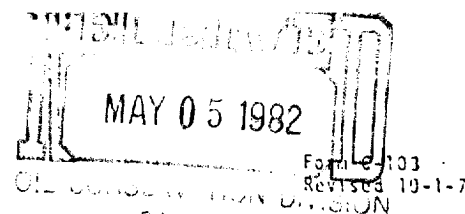


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2033
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 301
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5090' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-9-82. Pulled tubing. Perforated 2512'-37', 47'-62', 72'-85', and 95'-2622' with 1 JSPF. Ran packer and 3-1/2" tubing. Set packer at 613'. Fractured with 21000 gal 40# x-linked gel and 24000# 8/12 sand with additives. Tagged sand at 2611'. Pulled tubing and packer. Cleaned out sand to 2702' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2488'. Moved out service unit 4-15-82. On 4-18-82 turned well thru a separator and flow tested for 166 hrs. Well flowed 6014 MCF and 464 BLW. Ran 72 hr. BHP buildup test 4-23-82 thru 4-26-82. Well shut-in 4-26-82.

6.9 days

872 McFPD

67 BWPD - Load water

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 5-3-82
APPROVED BY Roy E. Johnson TITLE Geologist DATE 5/5/82
CONDITIONS OF APPROVAL, IF ANY: