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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2  
2. Name of Operator AMOCO PRODUCTION COMPANY  
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240  
4. Location of Well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 19N RANGE 33E NMPM.

7. Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit  
8. Farm or Lease Name  
Bravo Dome Carbon Dioxide Gas Unit  
9. Well No.  
1933 261 G  
10. Field and Pool Name  
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)

4865' GL

12. County

Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐  
OTHER \_\_\_\_\_

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-16-85 and killed well with 25 BW 2% KCl. Released packer and POH. Tagged PBTD at 2658'. RIH with packer and workstring. Set packer at 2122' and frac with 218 BW 2% KCl, 70 Tons CD<sub>2</sub>, and 73,800# 8/16 sand. Opened well to tank and flow back 3 hrs. Kill well and POH with workstring. Re-ran production equipment and MOSU 9-21-85. Flow tested 73 hrs and returned well to production. Operations completed 10-30-85.

PAWD: 218 MCFD.

PAWD: 1212 MCFD.

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMI 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gordon M. Herring

TITLE Admin. Analyst (SG)

DATE 10/31/85

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 11/6/85

CONDITIONS OF APPROVAL, IF ANY: