

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 20-N RANGE 33-E NMPM.

7. Unit Name
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
2033-351 M

10. Field and Pool Name
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.)
4865 GL

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISW 6-4-85 and killed well w/ 30 bbl 29% KCL FW. Rel pkr and POH w/ tbg and pkr. RHT w/ 4 1/4" bit and bulldog bailer and CO to 2380'. POH RHT and perfed 2268' - 2353' and 2356' - 72' w/ 2 SPF. RHT w/ 1 jt 3 1/2" FG tbg, pkr, SN, and 3 1/2" tbg. Landed tbg at 2222'. Disp csg w/ pkr fluid. Set pkr at 2191'. Landed SN at 2183'. Prs tested csg and pkr to 1000 psi - OK. Stimulated w/ 21 tons CO2. Opened well to tank for 1 hr. Killed well and installed production equip. Ran swab. MISW 6-7-85. Finald W.O. 7-9-85. PPWO! 337 MCFD w/ FTP = 221 psi. PAWO! 900 MCFD w/ FTP = 240 psi.

+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp -CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun -Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD [Signature] TITLE Admin. Analyst DATE 14 July 1985

PROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7-14-85

CONDITIONS OF APPROVAL, IF ANY: