

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER <u>Carbon Dioxide</u>	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER	
2. Name of Operator Ross Carbonics Inc.									
3. Address of Operator Box 476, Panhandle, Texas 79068									
4. Location of Well									
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>19N</u> RGE. <u>30E</u> NMPM									
15. Date Spudded 10-28-85		16. Date T.D. Reached 11-3-85		17. Date Compl. (Ready to Prod.) 2-4-86		18. Elevations (DF, RKB, RT, GR, etc.) 4490 MSL		19. Elev. Casinghead	
20. Total Depth 2110 2180		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1992 to 1996; 2034 to 2039; 2060 to 2082.								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Cement Bond, dual laterlog and compensated neutron-litho density								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
7"	26#	2165	8-3/4	Cement circulated 40 Bbl. ret.		500 Sacks			
						Type F			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2 7/8	1962	1962-1968		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
1992 to 1996					DEPTH INTERVAL				
2034 to 2039					AMOUNT AND KIND MATERIAL USED				
2060 to 2082					From top of top Western Co. did formation break				
1/2 inch					perf. to bottom of down with 23 T. liquid CO ₂				
2 per ft.					bottom perforation Used 150 balls-Treatment down				
TUBB					tubing.				
33. PRODUCTION									
Date First Production 12-1-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 1-16-86	Hours Tested 72 hrs.	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 651 MCFD	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press. 565	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 651 MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Carbon Dioxide Gas						Test Witnessed By Bruce Mack			
35. List of Attachments Knock-out drum									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Signed <u>Ed J. Rana</u> TITLE <u>President-Operator</u> DATE <u>7-14-86</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

N/A

Northwestern New Mexico

N/A

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>N/A</u> _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>No fresh water show</u> _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1270 Top			San Andres				
1330			Glorieta				
1502			Yesso				
1964			Cimmaron				
1986			Tubb				
2134			Top of Pre Cambrian				