

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
AMOCO PRODUCTION COMPANY

Address
P. O. Box 606, Clayton, New Mexico 88415

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BODUGU 1833 141F	Well No.	Pool Name, including Formation Und. Tubb	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West				
Line of Section 14 Township 18N Range 33E , NMPM , Harding County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	P. O. Box 606, Clayton, NM 88415
If well produces oil or liquid, give location of tanks.	Is gas actually connected? Yes When 7-16-85

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Danny Holcomb
(Signature)

Administrative Supervisor

(Title)

7-16-85

(Date)

OIL CONSERVATION DIVISION

APPROVED **7-26** 1985
BY *Roy Johnson*
TITLE **DISTRICT SUPERVISOR**

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	Flow well	Workover	Deepen	Plug back	Same resist.	Diff. Resist.
Date Logged	10-14-84	Date Compl. Ready to Prod.	10-30-84	Total Depth	2805'	P.B.T.D.	2707'		
Elevations (DF, RKB, RT, GR, etc.)	4743' GL	Name of Producing Formation	Tubb	Top Oil/Gas Pay		Tubing Depth			
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9-5/8"	708'	160 SX
	7"	2805'	700 SX
	3 1/2"	2362'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Gals.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
267	24 hrs.	0	N/A
Testing Method (prior, back pr.)	Tubing Pressure (Gust-in)	Casing Pressure (Gust-in)	Choke Size
Back Pressure	N/A	N/A	N/A

