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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |  |                                                                                 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- C02                                                                                     |  | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                    |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                           |  | 8. Farm or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                     |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                            |  | 9. Well No.<br>1833 131G                                                        |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18-N</u> RANGE <u>33-E</u> NMPM. |  | 10. Field and Pool or Whist<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4770' GL                                                                                                                                                 |  | 12. County<br>Harding                                                           |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up frac company 5-20-87 and frac well with 37 bbls 40# HEC gelled 2% KCl FW, 10,000# 8/16 sand and 12 tons CO<sub>2</sub>. Shut-in well for 1 hour and open to tank and flow for 7 hours. Return to production.

PPWO: 750 MCFD at 159 psi

PAWO: 930 MCFD at 163 psi

0+5-NMOCD,SF 1-R.A. SHEPPARD Houston 1-Tim Thiel, Houston  
1-OMM1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-San SHELL  
1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Admin. Analyst

DATE

7-20-87

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

7-27-87

CONDITIONS OF APPROVAL, IF ANY: