

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

10. Indicate type of lease:
State ☐ Free ☒
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ANY WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG ANY SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL OTHER: CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 18N RANGE 33E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
4740' GL

6. County
Harding

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1833-101G

10. Field and Pool or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-19-84. Ran 6 1/4" Bit X 3 1/2" tubing and tag cement at 2590'. Pressure test casing to 1500 PSI. Run swab unit 2 1/2 hours X IFL surface X recover 96 BLW. On 10-22-84 perforated intervals 2437'-2442', 2457'-2465', 2467'-2474', 2480'-2486', 2498'-2508', 2512'-2516', W/2 JSPF. Ran and set packer at 2319'. Pressure test packer at 1000 PSI and ok. Ran swab X IFL 600 ft from surface and swab 30 BLW X IFL 2300 ft X TPF 0 PSI. Stimulated with 17 tons CO2 X 168 Ball Sealers X maximum pressure 3000 PSI X minimum pressure 1000 PSI X air 8 BPM. Moved out service unit 10-22-84. Flow tested through a separator for 144 hours at an average rate of 515 MCFD.

+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. McElyea TITLE Asst. Adm. Analyst DATE 10-30-84

APPROVED BY [Signature] TITLE [Signature] DATE 11-2-84

CONDITIONS OF APPROVAL, IF ANY: