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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5884

10. TYPE OF WELL		b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator Amoco Production Company		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER				8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit	
3. Address of Operator P. O. Box 832 Brownfield, TX 79316						9. Well No. 1832 251G	
4. Location of Well						10. Field and Pool, or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area	
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM						11. County Harding	
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>18N</u> RGE. <u>32E</u> NMPN.							
15. Date Spudded 8-27-85	16. Date T.D. Reached 9-4-85	17. Date Compl. (Ready to Prod.) 10-1-85	18. Elevations (DF, RKB, RT, GR, etc.) 4695' GL	19. Elev. Casinghead			
20. Total Depth 2775	21. Plug Back T.D. 2710	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2464-2476, 2496-2514 Tubb						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run LDT/CNL/BHC/MSFL/DLL/GR/CCL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 3/8"	32.3#	720'	12 1/4"	490 sx Class H		105 sx circ.	
7"	20#	2775'	8 3/4"	900 sx Class H		47 sx circ.	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 7/8"	2310'	2279'
31. Perforation Record (Interval, size and number) 2464-2476, 2496-2514 w/ 2JSPF 0.49"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2464-2514		13 tons CO ₂ x 135 ball sealers	
33. PRODUCTION							
Date First Production 5-14-87		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 5-14-87	Hours Tested 23 hrs	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. N/A	Gas - MCF 6	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 33	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 6	Water - Bbl. 0	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Randy Mahannah	
35. List of Attachments Deviation Survey; Logs mailed 10-7-85							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>OT Holcomb</u>				TITLE <u>Sr. Admin. Analyst</u>		DATE <u>10-23-87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1570</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1710</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>2760</u>	T. Morrison _____	T. _____
T. Tubb <u>2430</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1220</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>1980</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron <u>2410</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2464 to 2476 No. 4, from to
No. 2, from 2496 to 2514 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720	720	Red Bed				
720	2430	1710	Sand and Shale				
2430	2760	330	Sandstone				
2760	2775	15	Granite Wash				