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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE OF SEC. 21 TWP. 21N RGE. 32E

15. Date Spudded 12-2-85 16. Date T.D. Reached 12-6-85 17. Date Compl. (Ready to Prod.) 1-14-86 18. Elevations (DF, RKB, RT, GR, etc.) 4780' GL 19. Elev. Casinghead

20. Total Depth 2321' 21. Plug Back T.D. 2300' 22. If Multiple Compl., How Many 0 - TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2080 - 2252 Tubb

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

SP/DLL/MSFL/GR-Sonic/CNL-FDC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	732'	12 1/4"	390 sx Class H	79 sx Circ.
7"	20#	2321'	8 3/4"	900 sx Class H	155 sx Circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	1934'	1904'

31. Perforation Record (Interval, size and number)

2080-82, 88-2107, 2112-32, 46-50, 64-73, 84-90, 2202-12, 22-26, 34-40, 45-52

with 4 JSPF, 0.490"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2234-2252</u>	<u>16 tons CO₂ x 102 ball sealers</u>
<u>2080-2252</u>	<u>23 tons CO₂ x 444 ball sealers</u>

33. PRODUCTION

Date First Production 1-20-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing Well Status (Prod. or Shut-in) Shut-in

Date of Test 1-27-86 Hours Tested 21 hrs Choke Size 2" Prod'n. For Test Period N/A Oil - Bbl. 446 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio N/A

Flow Tubing Press. 84 Casing Pressure 0 Calculated 24-Hour Rate N/A Oil - Bbl. 510 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Randy Mahannah

35. List of Attachments

Deviation Survey; Copies of logs sent 1-6-86

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED OT Holcomb TITLE Sr. Admin. Analyst DATE 10-13-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured in feet. In the case of directionally drilled wells, true vertical depth also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1190</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1540</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2280</u>	T. Morrison _____	T. _____
T. Tubb <u>2070</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>900</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>1690</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron <u>2050</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2234</u> to <u>2240</u>	No. 4, from _____ to _____
<u>2245</u> to <u>2252</u>	
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	732	732	Red Bed				
732	2070	1338	Sand and Shale				
2070	2280	210	Sandstone				
2280	2321	41	Granite Wash				