

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-021-20221
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Well No. 2132 211K
3. Address of Operator P. O. Box 3092; Houston, TX 77253	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit
4. Well Location Unit Letter <u>K</u> <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>21</u> Township <u>T21N</u> Range <u>R32E</u> <u>NMPM</u> <u>HARDING</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4780

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Yearly Bradenhead Test (TA Well)</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	09/27	335#	1#	15 SEC.
1991	09/20	325#	0	
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR  
TEMPORARY ABANDONMENT STATUS EXPIRES 9-20-92

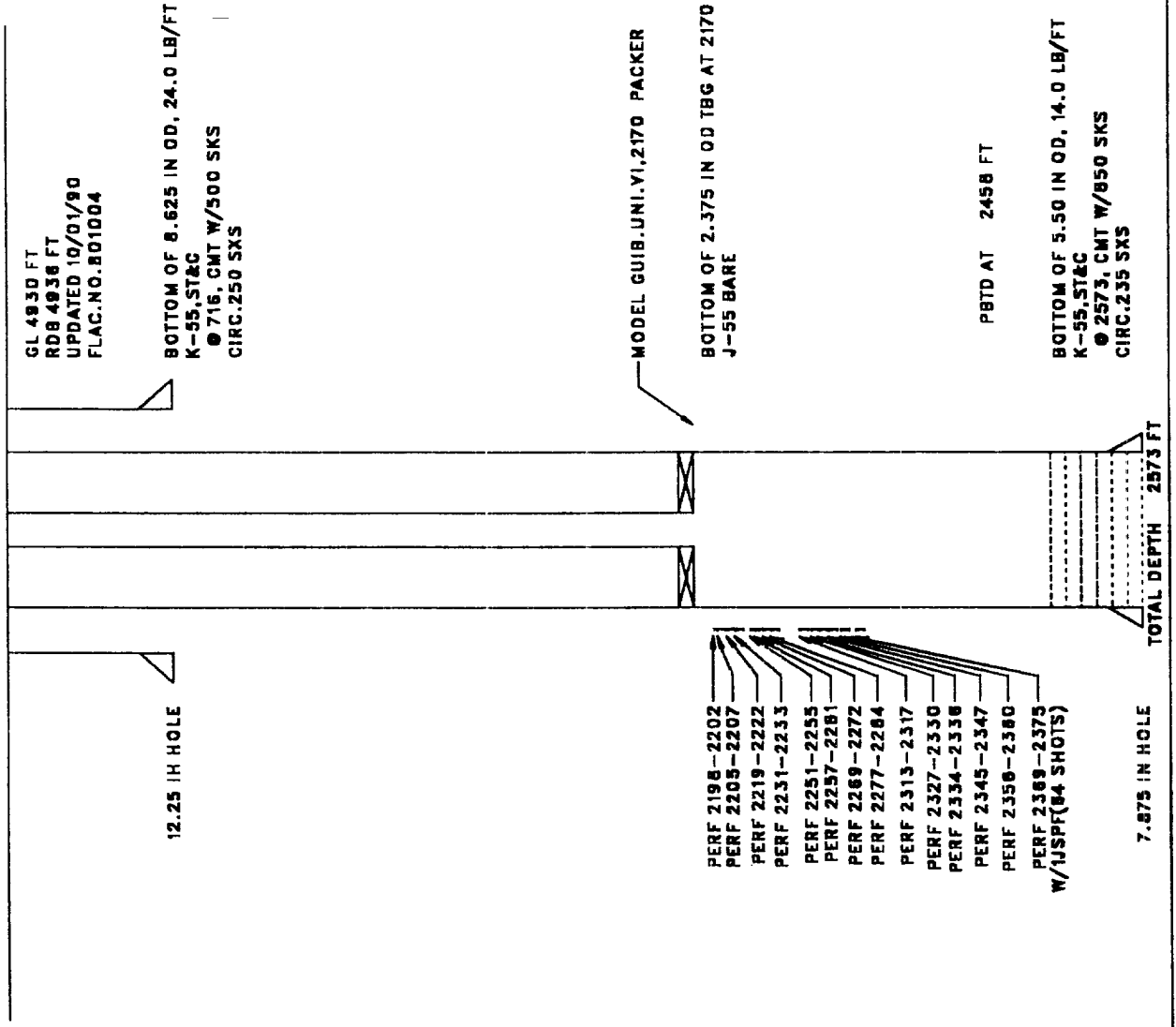
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE STAFF ADMIN ANALYST DATE 10/30/91  
 TYPE OR PRINT NAME MARY CORLEY TELEPHONE NO. 713-556-4491

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11-13-91  
 CONDITIONS OF APPROVAL, IF ANY:

BDCDGU WELL NO.2132-021 K  
 STATE JK NO.1 API.NO.30-021-20077  
 1980'FSL X 1980'FWL,SEC.2,T-21-N,R-32-E  
 HARDING COUNTY NEW,MEXICO



GL 4930 FT  
 RD8 4938 FT  
 UPDATED 10/01/90  
 FLAG.NO.801004

BOTTOM OF 8.625 IN OD, 24.0 LB/FT  
 K-55,ST&C  
 @ 716, CMT W/500 SKS  
 CIRC.250 SXS

12.25 IH HOLE

MODEL GUIB.UNI.YI.2170 PACKER

BOTTOM OF 2.375 IN OD TBG AT 2170  
 J-55 BARE

- PERF 2198-2202
  - PERF 2205-2207
  - PERF 2219-2222
  - PERF 2231-2233
  - PERF 2251-2255
  - PERF 2257-2281
  - PERF 2289-2272
  - PERF 2277-2284
  - PERF 2313-2317
  - PERF 2327-2330
  - PERF 2334-2338
  - PERF 2345-2347
  - PERF 2350-2360
  - PERF 2389-2375
- W/IJSPF(64 SHOTS)

PBDT AT 2458 FT

BOTTOM OF 5.50 IN OD, 14.0 LB/FT  
 K-55,ST&C  
 @ 2573, CMT W/850 SKS  
 CIRC.235 SXS

TOTAL DEPTH 2573 FT

7.875 IN HOLE