

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: C02
2. Name of Operator: AMOCO PRODUCTION COMPANY
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well: UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 21-N RANGE 32-E NMPM.
7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
9. Well No.: 2132 211K
10. Field and Pool, or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.): 4780' GL
12. County: Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER: Completion Work ☒
OTHER: ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU: 1-10-86. RIH w/ bit x tubing x drill out to 2300'. RIH w/ Csg gun x perforated 2234'-40' x 2245'-52' x NSG. RIH w/ packer x ret at 2195'. Stimulated w/ 16 tons liquid CO₂. Well flow tested 3 days 31 MCFO. Killed well, released packer x RIH w/ Csg. Gun x perforated 2080'-82' x 2088'-2107' x 2112'-32' x 2146'-50' x 2164'-73' x 2184'-90' x 2202'-12' x 2222'-26' w/ 4 JSPP. RIH w/ production packer x tubing. Tubing landed at 1934' x packer set at 1904'. Stimulated w/ 23 tons liquid CO₂. Swab test x flowed 510 MCFO in 24 hours. Well left shut in. Operations completed 2-10-86.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-BAO 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell 1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Beverly A. Ottwell Sr. Administrative Analyst DATE: 2-14-86
APPROVED BY: Ray E. [Signature] DISTRICT SUPERVISOR DATE: 2-20-86
CONDITIONS OF APPROVAL, IF ANY: