

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-021-20234
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER CO2 - Gas Well	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 2033
2. Name of Operator Amoco Production Company	8. Well No. 162K
3. Address of operator P.O. Box 606 Clayton N. Mex 88415	9. Pool name or Wildcat Bravo Dome CO2 Gas Unit
4. Well Location Unit Letter <u>K</u> : 1980 Feet From The South Line and 1980 Feet From The West Line Section 16 Township T20N Range R33E NMPM Hsrding County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5029	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Drilling, Casing, and Cementing well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 4/30/93. Drilled to 718'. Ran 18 joints of 8.625", 24#, K-55 surface casing and set at 718'. Cemented with 450 sacks class A with additives. Circulated 37 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2455'. Ran 83 joints of 4.5" fiberglass production casing and set at 2455'. Cemented with 525 sacks of class A with additives. Circulated 125 sacks of cement to the surface. Released drilling rig 5/4/93. Moved in completion unit 5/10/93. Pressure tested casing to 1000 psi one hour and held ok. Drilled formation with air from 2455' to 2534'. Well flowed 1.8 mcf/d at T.D. Killed well with 2% KCL. Nipped down BOP and nipped up wellhead. Rigged down and moved off completion Unit 5/13/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Business Analyst DATE 05-20-93
TYPE OR PRINT NAME Mark Randolph TELEPHONE NO. (713) 556-3216

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5-28-93
CONDITIONS OF APPROVAL, IF ANY: