

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL APL NO.
30-021-20238

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESER. OTHER

7. Lease Name or Unit Agreement Name
BDCDGLU - 2033

2. Name of Operator
Amoco Production Company

3. Address of Operator
PO Box 606 CLAYTON NM 88415

8. Well No.
2019

9. Pool name or Wildcat
TUBB

4. Well Location
 Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 20 Township T20N Range R33E NMPM HARDING County

10. Date Spudded 5/23/93 11. Date T.D. Reached 5/26/93 12. Date Compl. (Ready to Prod.) 8/18/93 13. Elevations (DF& RKB, RT, GR, etc.) 5037 14. Elev. Casinghead 5037

15. Total Depth 2538 16. Plug Back T.D. 2523 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2460 - 2523 OPEN HOLE 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
LOGS PREVIOUSLY SENT 22. Was Well Corred NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>706</u>	<u>12 1/4</u>	<u>450 SXS</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2460</u>	<u>7 7/8</u>	<u>480 SXS</u>	<u>CIRC</u>

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2460-2523 OPEN HOLE

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
<u>8/18/93</u>	<u>FLOWING</u>	<u>PROD</u>					
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8/18/93</u>	<u>2</u>	<u>2"</u>			<u>283</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>-</u>	<u>310 PSI</u>			<u>3400</u>	<u>0</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/23/93