

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. District DO, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO. <u>30-021-20251</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO2</u>	7. Lease Name or Unit Agreement Name <u>BDCDGL 2132</u>
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐	

2. Name of Operator <u>Amoco PRODUCTION COMPANY</u>	8. Well No. <u>261 G</u>
3. Address of Operator <u>PO BOX 606 CLAYTON NM 88415</u>	9. Pool name or Wildcat <u>TUBB</u>
4. Well Location Unit Ladder <u>G</u> : <u>2001</u> Feet From The <u>EAST</u> Line and <u>1970</u> Feet From The <u>NORTH</u> Line Section <u>26</u> Township <u>T21N</u> Range <u>R32E</u> NMPM <u>HARDING</u> County	

10. Date Spudded <u>7-30-93</u>	11. Date T.D. Reached <u>8-2-93</u>	12. Date Compl. (Ready to Prod.) <u>8-25-93</u>	13. Elevations (DF & REB, RT, GR, etc.) <u>4864</u>	14. Elev. Casinghead <u>4864</u>
15. Total Depth <u>2430</u>	16. Plug Back T.D. <u>2399</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>0-TD</u> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2179 - 2313 TUBB</u>				20. Was Directional Survey Made <u>YES</u>
21. Type Electric and Other Logs Run <u>LOGS PREVIOUSLY SENT</u>				22. Was Well Cored <u>NO</u>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>688</u>	<u>12 1/4</u>	<u>450 SXS</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2430</u>	<u>7 7/8</u>	<u>675 SXS</u>	<u>CIRC</u>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2179-2181 25PF 3/4"</u> <u>2246-2252 25PF 3/4"</u>				DEPTH INTERVAL	
<u>2200-2212 " "</u> <u>2298-2301 " "</u>				AMOUNT AND KIND MATERIAL USED	
<u>2214-2224 " "</u> <u>2306-2313 " "</u>					
<u>2230-2242 " "</u>					

28. PRODUCTION							
Date First Production <u>8-25-93</u>		Production Method (Flowing, gas lift, pumping - See and type pump) <u>FLOWING</u>				Well Status (Prod. or Shut-in) <u>PROD.</u>	
Date of Test <u>8-25-93</u>	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl.	Gas - MCF <u>216</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <u>290 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>2595</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>	Test Witnessed By <u>B.E. PRICHARD</u>
---	---

30. List Attachments <u>NONE</u>

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Billy E. Prichard</u>	Printed Name <u>BILLY E. PRICHARD</u>	Title <u>FIELD FOREMAN</u> Date <u>9/27/93</u>