

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.
30-021-20261
5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BDCDGU 2133

8. Well No.
101J

9. Pool name or Wildcat
Bravo Dome 640

Unit Letter J : 1889 Feet From The East Line and 2007 Feet From The South Line

Section 10 Township 21N Range 33E NMPM Harding County

10. Date Spudded 6/7/93 11. Date T.D. Reached 6/10/93 12. Date Compl. (Ready to Prod.) 7/27/93 13. Elevations (DF & REB, RT, GR, etc.) 4761 14. Elev. Casinghead 4761

15. Total Depth 2386 16. Plug Back T.D. 2370 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2286 - 2360 Tubb 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run Logs Sent Previously 22. Was Well Cored N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>716</u>	<u>12 1/4</u>	<u>450</u>	<u>Circ</u>
<u>4 1/2</u>	<u>4.56 FG</u>	<u>2386</u>	<u>7 7/8</u>	<u>425</u>	<u>Circ</u>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2286 - 2291 2 SPF 3/4" port
2293 - 2316 " " "
2329 - 2333 " " "
2340 - 2360 " " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 7/29/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Prod.

Date of Test 7/27/93 Hours Tested 2 Choke Size 2" Prod'n Per Test Period Oil - Bbl Gas - MCF 133 Water - Bbl 0 Gas - Oil Ratio

Flow Tubing Press. — Casing Pressure 100 PSI Calculated 24-Hour Rate Oil - Bbl Gas - MCF 1600 Water - Bbl 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By B. Prichard

30. List Attachments Logs Sent previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 7/27/93