

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 021 20263

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER CO₂

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
PO Box 606 CLAYTON N. MEX 88415

4. Well Location
Unit Letter F : 1995 Feet From The WEST Line and 2024 Feet From The NORTH Li

Section 13 Township 21 N Range 33 E NMPM HARDING County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4775

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved or rigged up service unit 8/18/93. Ran bit and drilled cement 2305-2406 and circulated clear. Ran 3 3/8 Van der Grint gun and perfed Tubbs interval 2340-2359 with 2 TSPF. Flowed well to clean up and rigged down service unit and moved out 8/19/93. Rigged up wireline unit 9/1/93 and load casing with treated water and break down well at 2300 PSI. Free down casing with 8000 gal 70% quality foam followed with 6000 gal 60% quality foam containing 28,900 lbs 12/20 mesh (over

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE BUSINESS ANALYST DATE 9/18/93

TYPE OR PRINT NAME MARK RANDOLPH TELEPHONE NO. 713 556 321

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9-29-93

CONDITIONS OF APPROVAL, IF ANY

Brady sand. Flush with 1500 gal. Max tubing pressure 2310 psi, Aug TP 1400 psi. Air 20 BPM
ISIP 1056 psi 5 MIN SIP 998 psi 10 MIN SIP 930 psi
15 MIN SIP 860 psi. Backflow well to clear up.
Hook will up to poles 9/7/93.