

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL APT. NO.
30-021-20269

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO₂

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESER. OTHER _____

7. Lease Name or Unit Agreement Name
BCCDGV 2133

2. Name of Operator
AMOCO PRODUCTION CO.

8. Well No.
2116

3. Address of Operator
P.O. BOX 606 CLAYTON, NM 88415

9. Pool name or Wildcat
BRAVO DOME - TUBB

4. Well Location
 Unit Letter G : 2008 Feet From The EAST Line and 1926 Feet From The NORTH Line
 Section 21 Township 21N Range 33E NMPM HARDING County

10. Date Spudded 6-8-93 11. Date T.D. Reached 6-12-93 12. Date Compl. (Ready to Prod.) 8-11-93 13. Elevations (DF & RKB, RT, GR, etc.) 4935 GR 14. Elev. Casinghead

15. Total Depth 2540 16. Plug Back T.D. 2540 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools 0-TO Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
2334 - 2461 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run POROSITY / RES. 22. Was Well Cased NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	684	12 1/4	450 SK	CIRC. 146 SK
4 1/2	FIBERGLASS	2540	7 7/8	460 SK	CIRC. 67 SK

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2334 - 2348 25PF 3/4" 2408 - 2411 25PF 3/4"
2359 - 2375 " " 2426 - 2430 " "
2382 - 2400 " " 2444 - 2461 " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8-11-93 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 8-11-93 Hours Tested 2 HRS Choke Size 2" Proof's For Test Period _____ Oil - Bbl. _____ Gas - MCF 117 Water - Bbl. 0 Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure 205 PSI Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF 1400 Water - Bbl. 0 Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By B.E. Prichard

30. List Attachments
Logs Previously sent

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 8/13/93