

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.	30-021-20270
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-5751

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐					
2. Name of Operator <u>AMOCO PRODUCTION CO.</u>			8. Well No. <u>221 G</u>		
3. Address of Operator <u>P.O. BOX 606 CLAYTON, NEW MEXICO 88415</u>			9. Pool name or Wildcat <u>BRAVO DOME - TUBB</u>		
4. Well Location Unit Letter <u>G</u> : <u>2091</u> Feet From The <u>EAST</u> Line and <u>2008</u> Feet From The <u>NORTH</u> Line Section <u>22</u> Township <u>21N</u> Range <u>33E</u> NMPM <u>HARDING</u> County					
10. Date Spudded <u>6-24-93</u>	11. Date T.D. Reached <u>6-28-93</u>	12. Date Compl. (Ready to Prod.)	13. Elevations (DFA, RKB, RT, GR, etc.) <u>4963</u>	14. Elev. Casinghead	
15. Total Depth <u>2605</u>	16. Plug Back T.D. <u>2605</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>0-70</u> Cable Tools	20. Was Directional Survey Made <u>YES</u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2362 - 2528 Tubb</u>				22. Was Well Cored <u>NO</u>	
21. Type Electric and Other Logs Run <u>POROSITY / RES.</u>					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	698	12 1/4	450 SX	CIRC. 160 SX
4 1/2	FIBERGLASS	2605	7 7/8	450 SX	CIRC. 79 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2362-2374</u>	<u>2 SPF 3/4" PERF</u>	<u>2512-2528</u>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2394-2430</u>	" " "	<u>2 SPF 3/4" PERF</u>		
<u>2445-2453</u>	" " "			
<u>2462-2466</u>	" " "			
<u>2477-2484</u>	" " "			

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		<u>Flowing</u>				<u>Prod.</u>	
Date of Test <u>7/28/93</u>	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					<u>242</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure <u>115 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				<u>2900</u>	<u>0</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>B.E. PRICHARD</u>
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30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Billy E. Prichard</u>	Printed Name <u>BILLY E. PRICHARD</u> Title <u>FIELD FOREMAN</u>