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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Adams & McGahey
Address
513 Bank Of The Southwest Bldg., Amarillo, Texas 79109
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**To provide missing well data.
Re: Case No. 5743
Order No. R-5336**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gonzales	Well No. 2	Pool Name, Including Formation Bueyeros CO₂	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P ; 675 Feet From The East Line and 400 Feet From The South Line of Section 9 Township 21 N Range 30 E , NMPM, Harding County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Adams CO₂ Plant	513 Bank Of The Southwest Bldg. Amarillo, Texas 79109	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? yes When July 18, 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		CO₂	X					
Date Spudded June 23, 1961	Date Compl. Ready to Prod. July 13, 1961		Total Depth 928' D.F.		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) unknown Gr.	Name of Producing Formation		Top Oil/Gas Pay 908'		Tubing Depth			
Perforations					Depth Casing Shoe 907'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8"		487'		150 - circulated			
8"	7"		907'		55 - circulated			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

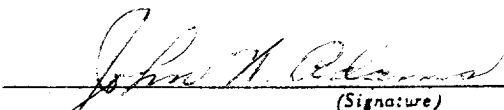
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,680	Length of Test	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) None	Casing Pressure (Shut-in) 39#	Choke Size 4" Flow pipe

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Partner

(Title)

January 11, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED January 19, 19 77

BY Carl Ulvog

TITLE SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.