

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

File

OR

ATION OFFICE

Brooks Exploration Incorporated

Colorado 8020

1005 Western Federal Savings Bldg.-718 - 17th Street, Denver,

Person(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership, give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Clyde Berlier	#1Y	Wagon Mound - Dakota	State, Federal or Fee Fee	
Location	Unit	Letter	N	1650'
	Feet From The	West		990'
	Feet From The	South		
Line of Section	14	Township	21N	Range
			21E	NMPM
			Mora	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)
Raton Natural Gas Company				1115 So. Second, Raton, N.M. 87740
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?	Yes	When	4-9-76	

If this production is commingled with that from any other lease, give commingling order number:

IV. COMPLETION DATA

Designate type of Completion - (X)	Oil Well	☒	Gas Well	☐	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	10-11-75	Date Casing Run to Prod.	10-18-75	Total Depth	434'	P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	6178 GR. (est.)	Name of Producing Formation	Dakota	True Vertical Depth	293'	Tubing Depth	No Tubing	
Perforations	Open hole			Depth Casing Sh.	293'			
HOLE SIZE	13 3/4"	CASING & TUBING SIZE	10 3/4"	DEPTH SET	23'	Mudded to surface.		
	8 3/4"		7"		293'	Circ. reg. cmt.		

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Actual Prod. During Test	Oil - Bbls.	Gas - MCF
Length of Test	Tubing Pressure			

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Estimated MCF	Grav. of Condensate
456	1 Hour	None	
Testing Method (pitot, back pr.)	Tubing Pressure (PSI-in)	Gas Pressure (PSI-in)	Choke Size
4-Point test		5.13#	1 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information furnished above is true and complete to the best of my knowledge and belief.

Brooks
(Signature)
President
(Title)
4-12-76
(Date)

OIL CONSERVATION COMMISSION

April 19, 1976
Carl Ulvog
SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1104.
If this form is requested for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transportation or other substantial change of condition.