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LAND OFFICE

OPERATOR

Form C-103
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

E. G. Wiggins

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Mora

19. Elev. Casinghead

25. Was Directional Survey Made

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	284	17 1/2	300 sx "C"	
9 5/8	36#	1464	12 1/4	300 sx 1t. + 150 sx	
7"	20#	2697	8 3/4	75 sx 1t. + 150 sx "C"	

LINER RECORD

9

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 2/3	2436	2436

31. Perforation Record (Interval, size and number)

1 JSPF every other ft., 29 holes, 1348-1380
 1 JSPF, 40 holes, 1514-1606
 1 JSPF, every other ft., 36 holes, 1710-1948
 1 JSPF, every other ft., 22 holes, 2075-2164
 1 JSPF, every other ft., 29 holes, 2448-2632

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1348-2632	Acidized w/5000 gals 15% HCl + 15 gals Morflo + 5 gals surfactant.
	Fractured w/15,000 gals gelled KCl water + 15,000 gals CO ₂ + 23,000#

33. PRODUCTION

20/40 & 20,000# 10/20 sd.

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

S. I.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/23/77	24	3/4"			(CO ₂) 30		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Log & C-103 Notice of Intention to Plug and Abandon w/attachment

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. R. Acery TITLE Authorized Agent DATE 12/21/77

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Dakota surface	T. Triassic = 560	T. Sangre de Cristo = 2470
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Base Greenhorn	T. Dakota surface	T. Triassic = 560	T. Sangre de Cristo = 2470
B. Salt	T. Aloka	T. Pictured Cliffs	T. Cliff House	T. Menfee	T. Point Lookout	T. Mancos	T. Gallup	T. McKee	T. Simpson	T. Montoya	T. Silurian	T. Devonian	T. Miss	T. Abo
T. Yates	T. Miss	T. Devonian	T. Silurian	T. Mancos	T. Gallup	T. McKee	T. Simpson	T. Montoya	T. Silurian	T. Devonian	T. Miss	T. Abo	T. Wolfcamp	T. Penn.
T. Glorieta	T. McKee	T. Simpson	T. Montoya	T. Silurian	T. Devonian	T. Miss	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. Penn.	T. Permian	T. Chinle	T. Permian
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison	T. Granite	T. Todillo	T. Entrada	T. Bone Springs	T. Chinle	T. Permian	T. Penn. "A"	T. Permian	T. Permian	T. Permian	T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	559	559	Dakota sandstone				
560	1399	839	Triassic shale				
1400	2469	1069	Permian sandstone				
1070	2697	1627	Sangre de Cristo sandstone				