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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-7-84

5a. Indicate Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

10. TYPE OF WELL	
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
OIL WELL ☐	GAS WELL ☐
DEEPEN ☐	PLUG BACK ☐
DRY ☐	DIFF. RESVR. ☐
OTHER <u>PXA</u>	

2. Name of Operator	Amoco Production Company
3. Address of Operator	P.O. Box 68, Hobbs NM 88240
4. Location of Well	Projected

UNIT LETTER <u>C</u>	LOCATED <u>150</u>	FEET FROM THE <u>North</u>	LINE AND <u>1630</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>3</u>	TWP. <u>20-N</u>	RGE. <u>17E</u>	

15. Date Spudded	8-18-84	16. Date T.D. Reached	11-1-84	17. Date Compl. (Ready to Prod.)	PXA	18. Elevations (DF, RKB, RT, GR, etc.)	7323.9' GR
20. Total Depth	10133	21. Plug Back T.D.	0	22. If Multiple Compl., how Many		23. Intervals Drilled By	Rotary Tools

24. Producing interval(s), of this completion - Top, Bottom, Name	None well PXA'd prior to completion attempt
25. Was Directional Survey Made	Yes

26. Type Electric and Other Logs Run	2-Dmg Induction SFLS	2-Borehole Comp. Sonic Logs	Comp. Neutron Litho Density
	Continuous Diameter	Path. G/R Spectrometry	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	52.73 ^{lb}	40'		2 3/4 yds. Redi-mix	
13 3/8"	54.5 ^{lb}	502'	17.5"	400 lbs C st Add, 200 lbs C st Thick coat	225 lbs
9 5/8"	40 ^{lb}	3500'	12 1/4"	1100 lbs C st , 400 lbs C st neat	348 lbs

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						PXA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Directional Survey, Logs, Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Gary C. Clark	Asst. Admin. Analyst	11-17-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>9850</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>590'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>SANDIA 8385'</u>	T. Chinle _____	T. _____
T. Penn. <u>4350'</u>	T. <u>PRECAMBRIAN 10030</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>LOWER Glorieta 770'</u>	T. Penn. "A" _____	T. _____
T. <u>Sangre De Cristo</u>	T. <u>YESO 850'</u>		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	920	920	Sand, shale, + clay				
920	2135	1215	Sand, Dolo				
2135	10083	7948	Sand + shale, limestone, & anhy				
10083	TD	50	Sand, lime, chert, granite				