

DISTRIBUTION		
SANITARY		
FILE	☒	
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-68

3a. Indicate Type of Lease	
State ☐	Fee ☒
3b. State Oil & Gas Lease No.	

1a. TYPE OF WELL					
OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER _____		
b. TYPE OF COMPLETION					
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER _____

2. Name of Operator

Tempo Energy, Inc.

3. Address of Operator

4000 N. Big Spring, Suite 109, Midland, Texas 79705

4. Location of Well

UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 750 FEET FROM

THE East LINE OF SEC. 14 TWP. 11N RGE. 33E NMPM

15. Date Spudded 3-31-86 16. Date T.D. Reached 4-11-86 17. Date Compl. (Ready to Prod.) 5-2-86 18. Elevations (DF, RKB, RT, GR, etc.) 4028.1 GR 19. Elev. Casinghead N/A

20. Total Depth 1900' 21. Plug Back T.D. 1894' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools XX Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Type Electric and Other Logs Run

Gamma Ray - Neutron

25. Was Directional Survey Made

No

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	127'	12 1/4"	50 sx Class "C" Neat + 2% CaCl	
				Circ. 5 sx to surface	
5"	20#	1900' 8 3/4" & 6 3/4"		500 sx Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	None		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1800, 08, 10, 35, 37 - 16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1800' - 1837'	3000 gal 15% Hcl. gelled acid + 1000 gal. 15% NeFe

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole - Prep to P & A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE President

DATE 5-5-86

