

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

9 February, 1952

Tucumcari, N. M.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the _____

Ray Oil Co. & T. A. Kirk

Hoover

Well No. 1

in the

Company or Operator

Lease

NW/4 SE/4

of Sec. 30

T. 11 N

R. 28 E

N. M. P. M.

Wildcat

Pool

Quay

County.

The dates of this work were as follows:

31 January to 9 February, 1952

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 28 January, 1952, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.) Verbal approval obtained

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled out free 7" casing; built bridging plug at bottom of 8" casing left in hole (2400'-2375') with 4" X 4" timber & heavy drilling cable wedges, rocks, gravel and 2 sacks cement slurry; cut off 8" casing at 1985' and pulled this amount 8" casing out of hole; built bridging plug at bottom of 10" casing in hole, as above (1400' to 1390'--rocks & gravel, 1390' to 1381'--Calseal and cement, Halliburton data); built bridging plug from 975' to 959' same way as above plugs, with 6 sacks Calseal & 5 sacks cement & Halliburton dump bailer; let cement set for 16 hours; cut off 10" casing at 868' 10" and pulled out same, releasing all mud (125 sacks "EZMIX" clay mud) which was pumped ahead of cement on 8" cementing job; shot off 13 3/8" casing at 297' (4 tries below this depth failed) and pulled out same, 18" conductor pipe had sanded up & froze to the 13 3/8" casing so had to pull this also; filled up open hole with pit mud; let set for 48 hours while tearing down; filled up hole (bottom of cellar to surface) with concrete; set 16' X 4" marker pipe in concrete with same extending above surface as called for in Oil Conservation Commission regulations; levelled premises with bulldozer.

Witnessed by Geo. B. Ray

Name

Ray Oil Co.

Company

truck driver

Title

APPROVED:

OIL CONSERVATION COMMISSION

Bergman A. Shary
geologist
Name
Title

10 February
Date

19 52

I hereby swear or affirm that the information given above is true and correct.

Name C. D. Humphreys

Position Drilling superintendent

Representing Ray Oil Company
Company or Operator

Address 1123 Harlan Lane; Wichita Falls, Texas