

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL WELL ☒ GAS WELL ☐ OTHER- ☐		7. Unit Agreement Name
Name of Operator		Pinon Unit
Chace Oil Company, Inc.		8. Farm or Lease Name
Address of Operator		
313 Washington, SE, Albuquerque, NM 87108		9. Well No.
Location of Well		Pinon Unit No. 2
Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM		10. Field and Pool, or Wildcat
UNIT LETTER THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
5798' GR		Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPWS. ☐	PLUG AND ABANDONMENT ☐
WILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

See Well History attached, Day #42 through Day #44.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
BY <u>D.W. Miller</u>		TITLE <u>President</u>	DATE <u>August 8, 1985</u>
BY <u>Roy Johnson</u>		TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>8-12-85</u>
CONDITIONS OF APPROVAL, IF ANY:			

Well: Pinon Unit #2CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87108Page: 15Date: 8/6/85Day # 42 . Present operation: drilling . Depth today: 7194'24 hour footage: 54' . Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 60 Weight on bit: 15,000# Present drilling rate: 4'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54Mud: Vis: 41 Wt.: 9.4 W. L.: 9.0Mud additives last 24 hours: 15 gel, 1 1/2 soda ash, 1 thinner, 2 caustic, 7 starch,
1 preservative, 5 barDeviation survey: 8° @ 7158'Bit: #20: 7 7/8", V537; 36', 9 3/4 hoursBreak down: 14 1/2 hours drilling
8 1/2 hours trip - wash to 120'
1 hour cut drilling lineDate: 8/7/85Day #: 43 Present operation: drilling Depth today: 7344'24 hour footage: 150' Formation: DakotaDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 58 Weight on bit: 18,000# Present drilling rate: 8'-10'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54Mud: Vis: 42 Wt.: 9.5 W. L.: 9.0Mud additives last 24 hours: 17 gel, 1 1/2 soda ash, 2 thinner, 2 caustic, 2 preservative
8 starchDeviation survey: 8 1/2° @ 7198'; 8° @ 7229'; 8 1/2° @ 7260'; 8 1/2° @ 7292'; 8 1/2° @ 7322'Bit: #20: 7 7/8", V537; 186', 29 1/4 hoursBreak down: 1/4 hour rig service - BOP
4 hours surveys
19 3/4 hours drillingDate: 8/8/85Day #: 44 Present operation: circulating for log Depth today: 7455' TD24 hour footage: 111' Formation: DakotaDrill Collars: No: 17 Size: 5 7/8 Weight: 40,000# Bore: 2 1/4Rotary: RPM: 60 Weight on bit: 30,000# Present drilling rate: 4'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54Mud: Vis: 65 Wt.: 9.6 W. L.: 8.0Mud additives last 24 hours: 19 gel, 1 soda ash, 1 cotton seed hull, 1 thinner
2 preservativeDeviation survey: 9° @ 7414'Bit: #20: 7 7/8", V537; 297', 42 hoursBreak down: 3/4 hours rig service and survey
21 3/4 hours drilling
1 1/2 hours circulate for logs