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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name -
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER _____		8. Farm or Lease Name Berkshire Ranch
2. Name of Operator Houston Oil & Minerals Corporation		9. Well No. Berkshire Ranch No.1
3. Address of Operator 1700 Broadway, Suite 504, Denver, Colorado 80290		10. Field and Pool, or Willcat Wildcat
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE OF SEC. 29 TWP. 6N RGE. 9E		11. County Torrance
15. Date Spudded 10-1-76	16. Date T.D. Reached 10-15-76	17. Date Compl. (Ready to Prod.) Plugged 10-15-76
18. Elevations (DF, RKB, RF, GR, etc.) GLE 6095'		19. Elev. Casinghead N/A
20. Total Depth 2671'	21. Plug Back T.D. surface	22. If Multiple Compl., How Many N/A
23. Intervals Drilled by Rotary Tools yes Cable Tools _____		24. Producing Interval(s), of this completion - Top, Bottom, Name N/A
25. Was Directional Survey Made no		26. Type Electric and Other Logs Run DIL/LL8, BHC/Sonic
27. Was Well Cored no		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	360'	12 1/4"	175 sx Class "B" to surface	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

31. Perforation Record (Interval, size and number) N/A	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See form C-103 for plug depths and quantities	

33. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A'd	
Date of Test N/A	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.) N/A	Test Witnessed By
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35. List of Attachments Logs (in duplicate)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ronald D. Scott TITLE Division Drilling Engineer DATE March 4, 1977

Ronald D. Scott