



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 997
Roswell, New Mexico

AUG 7 1932

July 30, 1932

Messrs. T. A. Rogers and R. W. Poyner
P. O. Box 1138
Lubbock, Texas

Re: Lease New Mexico 06586-D

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated July 29, 1932 covering your well No. 1-2 Rogers and Poyner located on the subject leasehold in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 28, T. 4 N., R. 12 E., N.M.P.M., Torrance County, New Mexico.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations," a copy of which has been furnished you, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish this office within ten days of the date of this letter a notarized affidavit in duplicate to the effect that R. W. Poyner, who executed on July 29, 1932 as one of the principals the bond of oil and gas leases covering oil and gas lease New Mexico 06586-D with New Amsterdam Casualty Co. as surety, and Bob Poyner, who is one of the present lessees of oil and gas lease New Mexico 06586-D, are one and the same person.
3. In the event production is obtained, the production string of casing shall be cemented with an amount of cement to be approved by this office prior to commencing such cementing operations.
4. Show the well No. as 1-2 on all reports submitted to this office, the first number indicating the first well on leasehold New Mexico 06586-D and the second number being any number the operator desires to use for his records. This system is used only when the operator desires not to number the wells in numerical order under each lease.

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DEPARTMENT OF THE INTERIOR
WASHINGTON, D. C.



On the various sundry notices and reports to be submitted, it is requested that you show the dates on which the work was performed and the exact date on the first report submitted. Your attention is invited to item 5 on the attached sheet regarding submission of monthly reports, which report should contain a brief summary of the work performed during the month.

Very truly yours,

H. A. DuPont

H. A. DUPONT
District Engineer

PLEASE READ BEFORE STARTING OPERATIONS.

Attention is called to the following general and special requirements most likely to be overlooked by operators on Federal oil and gas leases. Suspension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements.

GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.
2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer BEFORE the change is made.
3. Unless otherwise specified in the approval to drill, the production string of casing must be set at the top of the pay zone, the completion shall be made with a reasonable gas-oil ratio.
4. Before work is started, written approval must be obtained, unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the U.S. Geological Survey by submitting complete information in triplicate on form 9-331a, covering:
 - a. Mudding or cementing, including proposed data and method of testing water shut-off.
 - b. Drill-stem tests or perforating.
 - c. Casing alterations, packer setting, or repairs of any kind.
 - d. Shooting, acid treatment, deepening or plugging back.
 - e. Gas-lift installations.
 - f. Drilling of water wells.
5. Monthly report of operations in duplicate on form 9-329, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.
6. Log, in quadruplicate, on form 9-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Duplicate copies of all electrical logs, sample cutting logs, drilling time logs, and any other well information not given on the standard form also should be filed.
7. Separate applications to drill any water well on Federal land is required, and special procedure is necessary for abandonment of any well having a desirable water supply.
8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, appearance, and refuse disposal.
9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 90 days of approval.
10. Cement must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug, except for modification provided by the Supervisor's order dated March 18, 1947, copy of which will be furnished on request.

SPECIAL. (None, if so indicated.)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Rogers & Poyner #2 Torrance County, New Mexico

Land Office N.M.
Lease No. 05586-D
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29, 1952

Well No. 1-2 is located 660 ft. from N line and 1980 ft. from E line of sec. 26

SE 1/4 Sec. 26 4N 12E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Torrance New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4100 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

350' 10-3/4" O.D. 32.75# casing mudded
1000' 7 " 23 # casing mudded

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U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company T. A. Rogers & R. W. Poyner

Address Box 1138

Lubbock, Texas

By R. W. Poyner

Title Partner

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