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Form C-105
Revised 10-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐ Fed ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Test A record Date	
8. Name of Lease Name	Anglin

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240

9. Well No.	1
10. Production Pool, or Wharrier	Und. Tubb

4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM
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11. Survey	Union
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15. Date Spudded	16. Date TUB. Inserted	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-27-79	7-5-79	2-4-80	4684.4 GR	

20. Total Depth	21. Plug back TD	22. H Multiple Compl. How Many	23. Intervals Drilled by	24. Intervals Drilled by
2520'	2325'		0-TD	

25. Was Directional Survey Made	No
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24. Producing Interval(s), if only one section - Top, Bottom, Name	25. Was Directional Survey Made
2090'-2250' Tubb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Neutron Form Density; Dual Laterolog Micro SFL	Yes

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	369'	12-1/4"	200 sx Class C	12 sx
4-1/2"	11.6#	2520'	7-7/8"	775 sx Class C	22 sx

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
			2-3/8"	2250'	

31. Perforation Interval(s) (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2093'-2223' W/1 JSPF			2090'-2250' 4000 gal 10% MOD-101		
2090'-2250' W/4 JSPF					

33. PRODUCTION		
Date First Production	Production (Flow, or pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-31-79	Flowing	Shut-in

Date of Test	Flow Rate	Pressure	Gas - BBL	Oil - BBL	Water - BBL	Gas - Oil Ratio
2-4-80	24	48/64	-	1681	0	
Flow Test Interval	Flow Rate	Pressure	Gas - BBL	Oil - BBL	Water - BBL	Gas - Oil Ratio
170#	280#	-	-	1681	0	

34. Log called in of this well, if different, (date, etc.)	Test Witnessed By
Shut-in. No market available	

35. List of Attachments
Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Bob Davis	Assistant Admin. Analyst	2-4-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____ 1592'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____ 2462'
T. Tubb _____ 2070'	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. Cimarron _____ 2050'
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2090' to 2250' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370'	370'	Surface Sand				
370'	2067'	1697'	Shale				
2067'	2520'	453'	Tubb Sand				