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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 8-8-78

1. Indicate Type of Lease	State ☐	Fee ☒
2. Date Oil & Gas Lease No.		

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO2 ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIPEE ☐	OTHER ☐

3. Well Agreement Name
4. Name of Lease (Name)
5. Well No.

6. Name of Operator
Amoco Production Company
7. Address of Operator
P. O. Box 68, Hobbs, NM 88240

8. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u>
LINE OF SEC. <u>8</u> TWP. <u>20-N</u> RGE. <u>34-E</u>

9. County
Union

15. Date Spilled	16. Date Tilt Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-7-79	7-16-79	2-4-80	4811.4 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled By	Rotary Tools
2625'	2390'		O-TD	Cable Tools

24. Producing Interval(s) of this completion - Top, bottom, Name	25. Was Directional Survey Made
2205'-2367' Tubb	No

26. Type Electric and other Logs Run	27. Was Well Cored
Corp Neutron Form Denisty; Dual Laterolog Micro SFL	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	360'	12-1/4"	200 sx Class C	28 sx
4-1/2"	9.5#	2624'	7-7/8"	900 sx Class C	TCMT 764'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2130'	

31. Perforation, Interval, size and number	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2205'-2367' W/4 JSPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2205'-2367'</td> <td>3200 gal 10% MOD-101 acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2205'-2367'	3200 gal 10% MOD-101 acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2205'-2367'	3200 gal 10% MOD-101 acid				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
10-2-79	Flowing				Shut-in		
Date of Test	Hours Tested	Flow Rate	Pressure (Pit. or Surface)	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
2-4-80	24	22/64		-	738	0	
Flow Test No.	Flow Test Pressure	Flow Test Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
240#	265#		-	738	0		

34. Log (URL) of Log (Solid, used for back, tested, etc.)	Test Witnessed By
Shut-in. No market available	

35. List of Attachments
Logs mailed. 10-25-79

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Bob Davis</u>	TITLE <u>Assistant Admin. Analyst</u>	DATE <u>2-4-80</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All of this report shall be measured by the true vertical depth of the well. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in duplicate except in state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quzte _____
T. Glerieta _____ 1808'	T. McKee _____	Pase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____ 2500'	T. Morrison _____	T. _____
T. Tubb _____ 2198'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron _____ 2178'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2205' _____ to _____ 2367' _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360'	360'	Surface sand				
360'	2200'	1840'	Shale				
2200'	2257'	57'	Anhydrite				
2257'	2357'	100'	Shale				
2357'	2625'	268'	Tubb sand				