

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

APR 22 1982  
Form 10-103  
Revised 10-1-7

|                                                                        |  |
|------------------------------------------------------------------------|--|
| 8a. Indicate Type of Lease                                             |  |
| State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> |  |
| 8. State Oil & Gas Lease No.                                           |  |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL OR REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR"

|                                                                                                                                                                                                           |                                              |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                       | 7. Unit Agreement Name<br>BDCDGU             |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                           | 8. Farm or Lease Name<br>BDCDGU 2034         |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240                                                                                                                                           | 9. Well No.<br>251                           |
| 4. Location of well<br>UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool, or wildcard<br>Und. Tubb |
| 15. Elevation (Show whether OF, RT, GR, etc.)<br>4787' GL                                                                                                                                                 | 12. County<br>Union                          |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                       |                          |
|-----------------------|--------------------------|
| PERFORM REMEDIAL WORK | <input type="checkbox"/> |
| TEMPORARILY ABANDON   | <input type="checkbox"/> |
| PULL OR ALTER CASING  | <input type="checkbox"/> |
| OTHER                 | <input type="checkbox"/> |

|                  |                          |
|------------------|--------------------------|
| PLUG AND ABANDON | <input type="checkbox"/> |
| CHANGE PLANS     | <input type="checkbox"/> |
| OTHER            | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                            |                                     |
|----------------------------|-------------------------------------|
| REMEDIAL WORK              | <input checked="" type="checkbox"/> |
| COMMENCE DRILLING OPNS.    | <input type="checkbox"/>            |
| CASING TEST AND CEMENT JOB | <input type="checkbox"/>            |
| OTHER                      | <input type="checkbox"/>            |
| ALTERING CASING            | <input type="checkbox"/>            |
| PLUG AND ABANDONMENT       | <input type="checkbox"/>            |

17. Describe Proposals or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Moved in service unit 3-23-82. Pulled tubing. Perforated 2262'-66', 74'-76', 92'-94', 98'-2302', 06'-16', 24'-34', 52'-54', 66'-80', 90'-2400', and 16'-22'. Ran packer and 3-1/2" tubing. Set packer at 1505'. Fractured with 19000 gal x-linked gel with additives and 19000# 8/12 sand. Tagged sand at 2288' with 211' of fill. Pulled tubing and packer. Cleaned out sand to 2475' with sand pump. Ran seating nipple and 2-3/8" tubing. Tubing landed at 2181'. Moved out service unit 3-30-82. Flow tested for 173 hrs. and flowed 8728 MCF and 35 BLW. Ran 72 hr. BHP buildup test 4-6-82 thru 4-9-82. Well shut-in.

12/12 11:15

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferraro TITLE Assist. Admin. Analyst DATE 4-19-82

APPROVED BY Carl L. Perry TITLE Geologist DATE 4-22-82

CONDITIONS OF APPROVAL, IF ANY: