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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
 MAR 16 1981
 OIL CONSERVATION COMMISSION
 SANTA FE

Form C-105
 Revised 11-1-76

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

 8. Farm or Lease Name
 Hutcherson C

2. Name of Operator
 Amoco Production Company
 3. Address of Operator
 P. O. Box 68 Hobbs, NM 88240

9. Well No.
 2
 10. Field and Pool, or Wildcat
 Und. Tubb

4. Location of Well
 UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE OF SEC. 7 TWP. 19-N RGE. 34-E NMPM _____

12. County
 Union

15. Date Spudded 2-12-81 16. Date T.D. Reached 2-21-81 17. Date Compl. (Ready to Prod.) 3-7-81 18. Elevations (DF, RKB, RT, GR, etc.) 4958 GL

19. Elev. Casinghead

20. Total Depth 2688' 21. Plug Back T.D. 2650' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

23. Intervals Drilled By 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2362'-2601' Tubb

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
 Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	715'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2688'	7-7/8"	725 SX Class H	Circ. 250 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2605'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2362'-2601' w/1 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2362'-2601'	3500 gal. 7-1/2% HCL

33. PRODUCTION
 Date First Production 3-3-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
 Date of Test 3-7-81 Hours Tested 24 Choke Size 48/64 Prod'n. For Test Period 0 Oil - Bbl. 1239 Gas - MCF 3 Water - Bbl. 0 Gas-Oil Ratio _____
 Flow Tubing Press. 170# Casing Pressure _____ Calculated 24-Hour Rate 0 Oil - Bbl. 1239 Gas - MCF 3 Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
 Logs mailed 2-27-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Lawis TITLE Admin. Analyst DATE 3-12-81

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1551'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1844'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2332'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1228'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2312'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2362' to 2601' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0' 715'	715' 2688'	715' 1973'	Surface Sand, clay, shale, X anhydrite				