

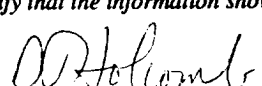
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



						WELL API NO. 30-059-20082	
						5. Indicate Type of Lease STATE ☒ FEE ☐	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ CO2 ☐						7. Lease Name or Unit Agreement Name Bravo Dome CO2 Gas Unit	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER (Tie-in old well) ☒							
2. Name of Operator OXY USA, Inc.						8. Well No. 2233-151J	
3. Address of Operator P. O. Box 303, Amistad, NM 88410						9. Pool name or Wildcat Tubb	
4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>East</u> Line Section <u>15</u> Township <u>22N</u> Range <u>33E</u> NMPM Union County							
10. Date Spudded 3-22-1981	11. Date T.D. Reached 4-1-1981	12. Date Compl. (Ready to Prod.) 4-10-1981	13. Elevations (DF& RKB, RT, GR, etc.) 5095' GL	14. Elev. Casinghead			
15. Total Depth 3645'	16. Plug Back T.D. 2560'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools Cable Tools	0' - TD			
19. Producing Interval(s), of this completion - Top, Bottom, Name 2471' - 2549' Tubb						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL, MSFL, CDL - GR-C						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	702'	12 1/4"	500 sx class H	160 sx		
5-1/2"	14#	3645'	7-7/8"	670 sx class H	330 sx		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" FG	2466'	2460'
26. Perforation record (interval, size, and number) 2471-75, 2480-86, 2491-2522, 2526-30, 2533-40, 2542-49, 2569-74, 2600-10 3 SPF (Perfs 2569-2610' cement squeezed, cement retainer at 2560')				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2471' - 2574' 35 bbls 7 1/2% HCL X 105 ball sealers 2471' - 2549' 18,000 gal gel X 22,000# 8/12 sand			
28. PRODUCTION							
Date First Production 10/5/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/7/2001	Hours Tested 24	Choke Size 2.500"	Prod'n For Test Period	Oil - Bbl None	Gas - MCF 2413	Water - Bbl. N/A	Gas - Oil Ratio
Flow Tubing Press. 132 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - delivered to BDCDUGU SE Compression Facility						Test Witnessed By Danny Holcomb	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Danny J. Holcomb		Title Team Leader		Date 10-8-2001	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 1779'	T. Simpson
T. Glorieta 1987'	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 2464'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Cimarron Anhy 2446'
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from...2471'.....to.....2549'.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0 702	702 3645	702 2943	Redbed Sand X Shale

From	To	Thickness In Feet	Lithology